

## Analysis of Wind Speed And Frequency In Azare North eastern Part of Nigeria

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**Abstract:** The analysis of wind speed and frequency for Azare, Katagum LGA in Bauchi state Nigeria was carried out with the aim of calculating the average wind speed distribution as well as the efficiency of electricity production by using wind speed data recorded from a unique potential measurement locations in the study area. The measurement have been performed or carried out for 12 consecutive months, for the year 2016 by Meteorological observers at the Meteorological Station Bauchi state, (old Airport) to cover all seasonal variations of the wind condition, including the mean wind speed from January to December 2016 and the wind Frequency. However, the minimum mean wind speed occurred in the month of October which is 28.15m/s while the maximum mean wind speed occurred in July which is 145.29m/s. The result obtained indicated that there is good prospect for wind energy utilization in the study and also the wind speeds are high enough to support wind power generation in various wind regions situated in the country at large.

**Keywords:** Wind energy, Windspeed and frequency

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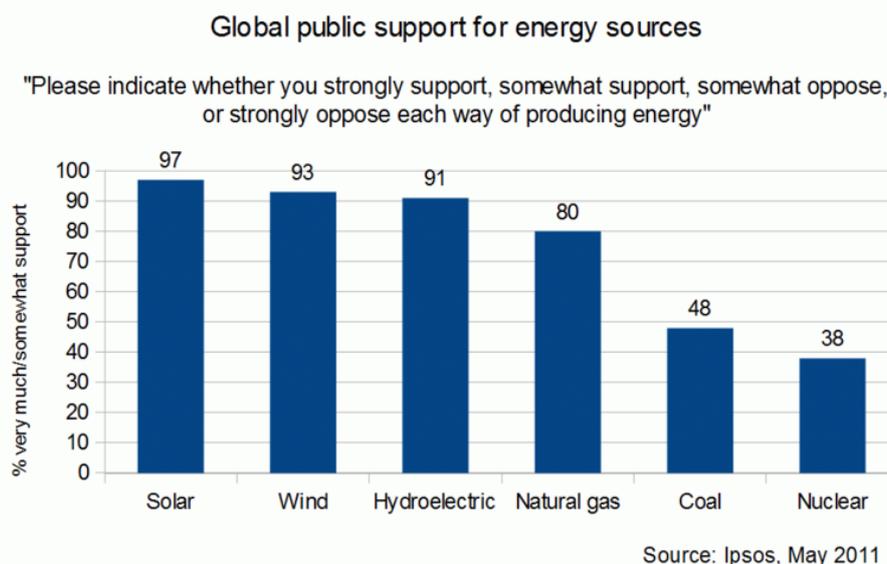
### I. Introduction

This study is basically concerned with the interest in wind as a supplementary source for the production of electricity. This has recently gained renowned momentum from the widespread concern about the environmental problems and safety, issues involved in the large-scale use of fossil fuels and nuclear energy. Such safety issues includes the deposition of carbon dioxide (CO<sub>2</sub>), Heat trapping pollutants that causes global warming, deposition of nuclear waste and where to store the waste. Other aspects to be considered for wind energy applications are the change of wind directions and large range of wind velocities. Other aspects to be considered for wind energy applications are the change of wind directions and large range of wind velocities. Due to the changing roughness of the Terrain and Aerographic structures in the countryside, the conditions of sites under reference are considerably more complex than in Coastal Terrain. It requires simulations and model computations where the input parameter must be considered for a very large area. [Isa A. (1991)].

### II. Renewable Energy Sources



Figure 1.1 showing wind, solar and non-woody biomass renewable energy sources



**Figure 1.2** global support chart for renewable energy

Renewable energy is energy that is collected from renewable resources, which are naturally replenished on a human timescale, such as sunlight, wind, rain, tides, waves, and geothermal heat. [IPSOS 2011]. Renewable energy often provides energy in four important areas: electricity generation, air and water heating/cooling, transportation, and rural (off-grid) energy services. [Ellaban, Omar; Abu-Rub, Haitham; blaانبjerg, freed (2014) Worldwide investments in renewable technologies amounted to more than US\$286 billion in 2015, with countries like China and the United States heavily investing in wind, hydro, solar and bio-fuel. Globally, there are an estimated 7.7 million jobs associated with the renewable energy industries, with solar photovoltaic being the largest renewable employer. [REN21. Global status report 2016]. Renewable energy resources exist over wide geographical areas, in contrast to other energy sources, which are concentrated in a limited number of countries. Rapid deployment of renewable energy and energy efficiency is resulting in significant energy security, climate mitigation, and economic benefits. [Vaughan, Adam (25<sup>th</sup> October 2016)]. The results of a recent review of the literature [International energy Agency (2012)] concluded that as “greenhouse” gas (GHG) emitters begin to be held liable for damages resulting from GHG emissions resulting in climate change, a high value for liability mitigation would provide powerful incentives for deployment of renewable energy technologies Many renewable energy projects are large-scale, renewable technologies are also suited to rural and remote areas and developing countries, where energy is often crucial in human development. [Van Mathiesen, Brian, et al. (2015)]. Former United Nations Secretary-General, Ban Ki-Moon has said that renewable energy has the ability to lift the poorest nations to new levels of prosperity. [Steve Leone (25<sup>th</sup> August 2011)]. As most of renewables provide electricity, renewable energy deployment is often applied in conjunction with further electrification, which has several benefits: electricity can be converted to heat (where necessary generating higher temperatures than fossil fuels), can be converted into mechanical energy with high efficiency and is clean at the point of consumption. [Armoroli, Nicola; Balzani, Vincenzo et al. (2016)]. Renewable energy systems are rapidly becoming more efficient and cheaper. Their share of total energy consumption is increasing. Growth in consumption of coal and oil could end by 2020 due to increased uptake of renewables and natural gas. [Volker Quaschnig, regenerative energy system].

### 1.1 Winds In Nigeria

The winds that influence time and season yearly in Nigeria are [Gipe Paul and Associates, October (1991)]; The Westerly wind, which occurs from March through October. They are fairly strong around the mid-year and come sometimes with rain. This is referred to as South West trade wind. It occurs in Calabar, Ibadan, Porthacourt, Bayelsa and Ogun State. It’s usually free from dust. The Easterly wind which occurs from November to February and sometimes into March, it is fairly strong and dry in December with a lot of dust. This wind referred to as the North East Trade wind commonly known as Harmattan wind. It occurs mostly in northern part of the country e.g. Sokoto, Kano, Gusau, Kebbi, Zamfara, Maiduguri and sometimes Azare Local Government Area Bauchi State (study area). The research carried out by the Energy Commission of Nigeria (ECN) [Sambo, A.S. (2009)] shows that it is possible to integrate wind farms at the distribution end of the national grid.

### **1.2 Energy Policy in Nigeria**

The Nigerian government has already developed a policy for wind energy utilization under the National Energy Master Plan. The policy states that the country shall promote its wind power resources for integration into a balanced energy mix. Necessary steps must be taken to harness this power at an affordable cost, especially to rural dwellers. Specifically, the policy highlighted the following objectives:

1. Encouraging research and development in wind energy: The Nigerian
2. Government should embark on energy research and development activities by setting up research institutions relating to wind power research.
3. Developing skilled manpower to ensure local production of wind turbines and spare parts: the Nigerian government shall build local capacity in the design and development of turbines, blades and power. The government shall establish linkages between institutions, research institutes and centers of excellence in wind energy technologies.
4. Intensifying efforts to ensure the acquisition and development of wind maps: the government shall establish more metrological centers for a regular acquisition of data relating to wind speed characteristics.
5. Training skilled local technicians for effective and efficient operation and maintenance of wind energy system. The government shall train experts on installations, utilization and maintenance of energy systems.
6. Providing appropriate incentives for developers and producers of wind power systems: The government shall provide fiscal incentives, such as suspension of import duty, tax holiday, investment grants, operational grants, etc., to encourage local production of wind energy systems.
7. Developing extension program to speed up the general application of wind energy technology: the government shall conduct public enlightenment through workshops, seminars and lectures. The government shall also design and sponsor any publicity through print and electronic media.

### **1.3 Advantages of Wind Energy**

Environmental aspects come into play in the three phases of a wind turbine project:

#### **1. Building and Manufacturing:**

No exotic materials or manufacturing processes are required in producing a wind turbine or building the civil works of the wind farm.

#### **2. Normal Operation:**

Aero-acoustic Research has provided design tools and blade configuration to make blades considerably, more silent, reducing the distance needed between wind turbines and residential, commercial areas and people.

#### **3. Decommissioning:**

Because all components are conventional, the recycling method for decommissioning the wind turbine is also conventional. Most blades are made from glass and Carbon. Wood composites are being applied and bio-fibres developed.

### **1.4 Disadvantages Of Wind Energy**

Negative environmental aspects connected to the use of wind turbines are:

#### **Acoustic Noise Emission:**

This prevents designers from increasing the tip speed of rotor blades, which would increase the rotational speed of the drive train shaft and thus reduce the cost of gear boxes or generators. In Spain, some of the Mediterranean coast wind farms have changed patterns of seasonal migration habits of some African bird's species causing ecological disruption. The impact on bird and bat life is attenuated if the turbines are properly located. A research project in the Netherlands showed that the bird's casualties from collision with rotating rotor blades, on a wind farm of 1,000 megawatts which are a very small fraction of casualties from hunting, high voltage lines and vehicles traffic.

### **1.5 Visual Impact**

It has created court actions in case real estate values would be impaired by the installation of off-shore wind parks in front of highly valued property. As with many other energy options, the construction of transmission lines from remote local residents like in the Scottish highlands.

## **III. Aims And Objectives of The Study**

It is necessary to evaluate the wind speed and frequency in Nigeria in order to assess the potential of installing wind energy conversion system for electricity generation. This analysis also brings to light the good prospects of wind energy utilization in Nigeria. Energy resources for electrical production in liquefied, and distilled oil. Gas and residual fuel oil which requires a large capital investment. But harnessing of wind energy has become possible by installing windmills and wind turbines, which ultimately brings about a reduced cost of electricity generation in Nigeria.

#### IV. Related Theories

##### 4.1 Wind Speed and Its Characteristics.

The estimation of wind speed at different height is usually done by the use of power law [6].

$$V_1/V_2 = [H_1/H_2]^\alpha \text{-----1}$$

here  $V_1$  is the wind speed at  $H_1$  of selected height 10m and  $V_2$  is the wind speed at the desired height above the ground level, the power index depends on the time of the day, the wind electricity and speed level. The roughness factor  $[\alpha]$ , power index can be taken as 1/7 or 0.1429 or it could be estimated from the relation below:

$$\alpha = \frac{\ln [V_1/V_2]}{\ln [H_1/H_2]} \text{-----2}$$

The wind fluctuates in a random manner with respect to time, height above ground and terrain roughness.

##### Wind Power.

The frequency distribution of wind speed is estimating the power potential at site. Therefore the power  $P$ , in the wind at a speed  $V$  in m/s, per unit area perpendicular to the wind direction is a combination of the kinetic energy per unit mass  $0.5\ell v^2$ . [13]. Where  $\ell$  is the air density equal to  $1.115\text{kg/m}^3$  at sea level and mass low rate  $V$ . a rough estimate for wind power is usually made from the relation.[6]

$$P = C_p^{1/2} \ell v^3 \text{-----3}$$

Where  $C_p$ , is the power coefficient equal 0.593. Above equation shows that the theoretical power in the wind has a cubic dependence on wind speed and could result in a large change in the instantaneous theoretical power.

##### Wind Power Generation

A theoretical formular of the maximum power extract from wind of velocity  $V$  is well known as Betz formular;

$$P_{\max} = \frac{8}{27} \ell d S V^3 \text{-----4}$$

Where  $\ell d$  is the density of air, and  $S$  the area perpendicular to the wind.

Taking  $S=1\text{m}^2$  for the normal air of  $\ell d = 1.2\text{kg/m}^3$  we have  $P_{\max} = 32.6, 44.4$  and  $59.2\text{w/m}^2$  for  $V = 4.5$  and  $5.5$  m/s respectively.

##### Harnessing the Wind

Once the wind resource is established at a specific site, the challenge is to harness the energy, convert it into electricity, and dispatch it to local consumers or nearby electrical grid system.

In contrast to windmills common in the 19<sup>th</sup> century, a modern power generating wind turbine is designed to generate high quality network frequency electricity. A wind power turbine transforms wind kinetic energy into electric power according to the formular;

$$P = 0.5 \ell A r V^3 c_p \eta \text{ (watts) -----5}$$

Where  $P$  = air density in  $\text{kg/m}^3$  ( n  $1.225 \text{kg/m}^3$  at sea level and  $15^\circ\text{c}$ )

$A r$  = surface development by the rotary blades in  $\text{m}^2$ .

$(JID^2/4, D = \text{rotor diameter in m})$

$V = \text{wind velocity (m/s)}$

$C_p = \text{rotor aerodynamic power coefficient } (\approx 0.45).$

$\eta = \text{efficiency of the mechanical/electrical device for electricity generation and transmission } (\approx 0.193 - 0.98).$

the wind source is the fuel for a wind power station and just small changes in speed and direction have large impact on the commercial value of a wind farm. Every time the average winds doubles, the power produced increases by a actor of eight, so even small changes in average speed can produce large changes in performance.

In general, unless the annual average wind speed for a site exceeds 17km/h, such location is not fit for a wind farm. Other factors including proximity to an energy consumer or electrical grid transmission line are also crucial.

##### Energy in the Wind

Wind data can usually be represented in the form of a Weibull distribution, where the probability  $P_v$  of the wind lying in the range

$V$  to  $v + dv$  is given by the relationship,

$$P_v = f(v) = \frac{k}{c} \times [v/c]^{k-1} \times \exp [-(v/c)^k] \text{-----6}$$

The Weibull distribution consist of two constant  $k$  and  $c$ . the value of  $k$  determine the speed of wind around the average value or mean wind speed  $V_m$  low values of  $k$  are associated with a large speed and for high values of  $k$ , the distribution becomes less broad.

**Energy Density Estimate**

Mean yearly wind speeds are basically needed for making mean power density estimates. It is necessary to consider variations in wind speed in the estimation of wind energy densities. Three wind regimes are usually assumed to contribute to the mean airflow in the estimation of wind energy. These are the energy wind, prevalent for frequency wind and calm breeze. Measurements of wind speed distribution or frequency are used if available to compensate for the lack of sufficient wind speed data. Annual energy estimate have been made for the site under consideration using the formula below,

$$E = 7^{1/2} CP \sum_{i=1}^N [f_i(v) \cdot (v_i^3)] \cdot T_i \times \text{kwh/m}^2 / \text{month} \text{-----} 7$$

**Duration Curve**

This involves the determination of frequency curve for wind velocity which then leads to velocity and duration curve for sample station is presented, by taking estimated values of frequency of occurrences (daily) for given wind velocities, monthly velocity durations have first been determined as functions of days in a year.

$$V = \sum f_d v_d \text{-----} 8$$

Where V is the average monthly speed,

**V<sub>d</sub>** - is the daily average wind speed and

**F<sub>d</sub>** - is the frequency of occurrences in days.

**Data Acquisition:**

To examine, methodically and analyze the prevailing wind speed and frequency in a unique special measurement location in northeastern Nigeria. Wind measurement equipments e.g. wind vanes and anemometers were installed at Bauchi meteorological station to obtain the desired data for wind speed and frequency for the year 2016. These data was collected for 12 months, and the measurement site was equipped with two sensors installed at 10m and 30m above the ground to measure the accurate wind speed. However, the site was equipped with a wind vane to measure wind direction and an anemometer to measure wind speed.

**Winds Speed And Frequency Data:**

The wind speed data was collected in kilometers per hour and furthermore was converted to meter per second (m/s). These data was accurately taken at Bauchi meteorological station old airport, Bauchi state.

**Table 1** below shows the daily average winds speed data for Azare, Bauchi State in the year 2016

OBSERVATION	MID POINT (X)	F	F	X	( X - x )	( X - x ) <sup>2</sup>	F(X - x) <sup>2</sup>
0 - 5 . 5	5 . 5	3 7 . 3 9	2 0 5 . 6 4		-3 1 . 8 9	1 0 1 6 . 9 7	3 8 0 2 4 . 5 0
5 . 6 - 1 0 . 5	8 . 1	3 2 . 1 1	2 6 0 . 0 9		-2 4 . 0 1	5 7 6 . 4 8	1 8 5 1 0 . 7 7
1 0 . 6 - 1 5 . 5	1 3 . 1	3 9 . 9 6	5 2 3 . 4 7		-2 6 . 8 6	7 2 1 . 4 5	2 8 8 2 9 . 1 4
1 5 . 6 - 2 0 . 5	1 8 . 1	4 6 . 4 8	8 4 1 . 2 8		-2 8 . 3 5	8 0 5 . 4 2	3 7 4 3 5 . 9 2
2 0 . 6 - 2 5 . 5	2 3 . 1	4 9 . 0 5	1 1 3 3 . 0 5		- 5 . 9 5	6 7 3 . 4 0	3 3 0 3 0 . 2 7
2 5 . 6 - 3 0 . 5	2 8 . 1	4 3 . 6 4	1 2 2 6 . 2 8		-1 5 . 5 4	2 4 1 . 4 9	1 0 5 3 8 . 6 2
3 0 . 6 - 3 5 . 5	3 3 . 1	1 4 5 . 2 9	4 8 0 9 . 0 9		-1 1 2 . 1 9	1 2 5 8 6 . 5 9	1 8 2 8 7 0 5 . 6 6
3 5 . 6 - 4 0 . 5	3 8 . 1	3 4 . 9 5	1 3 3 1 . 5 9		3 . 1 5	9 . 9 2	3 4 6 . 7 0
4 0 . 6 - 4 5 . 5	4 3 . 1	2 9 . 8 2	1 2 8 5 3 2 4		1 3 . 2 8	1 7 6 . 3 5	5 2 5 8 . 7 5
4 5 . 6 - 5 0 . 5	4 8 . 1	2 8 . 1 5	1 3 5 4 . 0 1		1 9 . 9 5	3 9 8 . 0 0	1 1 2 0 3 . 7 0
5 0 . 6 - 5 5 . 5	5 3 . 1	1 1 3 . 4 8	1 6 1 6 . 3 6		-6 0 . 3 8	3 6 4 5 . 7 4	4 1 3 7 1 8 . 5 7
5 5 . 6 - 6 0 . 5	5 8 . 1	3 0 . 4 4	1 7 6 8 . 5 6		2 7 . 6 6	7 6 5 . 0 7	2 3 2 8 8 . 7 3
<b>T O T A L</b>		<b>9 3 0 . 7 6</b>	<b>1 6 3 5 4 . 6 6</b>				<b>2 4 4 8 8 9 1 . 2 8</b>

**Table 1** above shows the winds speed frequency distribution for Azare, Bauchi State in the year 2016

**V. Calculation**

**5.1 Average Wind Speed:**

The average wind speed is based on the speed of the wind regardless of directions. However, the average wind speed provides the mean rough estimate of the daily, monthly or yearly available wind data. This can be calculated in two different ways;

i) Average wind speed of an ungrouped data given as:

$$\bar{X} \text{-----} (1)$$

Where

X - is the observation mode

N - is the number of data to be calculated

ii)  $\Sigma$  - is the summation parameter.  
Average wind speed for a grouped data is given as:

$$\bar{X} = \frac{\sum X}{N} \quad (2)$$

Where

X – is the average wind speed  
F – is the frequency of wind data  
 $\Sigma$  – is the summation parameter.

The monthly average wind speed was calculated on monthly basis for Azare, Bauchi state.

Example: in April 2016,

Wind speed =

Where

$$X = 46.48$$

$$N = 31$$

$$\bar{X} = 1.49 \text{ m/s}$$

Consequently, the monthly wind speed for the year 2016 can be calculated using equation (2).

$$\bar{X}$$

Where

$$\sum fx = 16354.66$$

$$\sum f = 930.76$$

$$\therefore \bar{X} =$$

$$\bar{X} = 17.58 \text{ m/s}$$

#### **STANDARD DEVIATION:**

This is the square root of the variance and its evaluated using the formula below;

$$S.D = \sqrt{\frac{\sum f(X-x)^2}{\sum f}} \quad (3)$$

Where

F – is the frequency of the observed data  
X – is the average wind speed  
 $\Sigma$  – is the summation parameter.

Annually, standard deviation can be calculated for example for Azare, Bauchi State;

$$S.D = \sqrt{\frac{\sum f(X-x)^2}{\sum f}}$$

Where

$$\sum f(X-x)^2 = 2448891.28$$

$$\sum f = 930.76$$

S.D =

$$S.D = 51.29 \text{ m/s}$$

#### **5.2 Wind Power**

The frequency distribution of wind speed is essential in estimating the wind speed power potential at a site. Therefore, power in the wind at a speed V in m/s per unit area perpendicular to the wind direction is a combination of kinetic energy, per unit mass where ‘e’ is the air density equal to 1.115kg/m<sup>3</sup> at sea level. A rough estimate of power in the wind is usually made from the relation;

$$P = CP^{1/2} \ell V^3 \quad (4)$$

Where

CP – is the power coefficient = 0.593  
 $\ell$  - is the air density = 1.115kg/m<sup>3</sup>  
V – is the average mean using wind speed in Azare, Bauchi State = 2448891.28

1) Wind power for Azare, Bauchi State for 2016

$$P = CP^{1/2} \ell V^3$$

Data: CP = 0.593

$$\ell = 1,115 \text{ kg/m}^3$$

$$V = 22448891.28$$

$$P = 0.593 \times \frac{1}{2} \times 1.115 \times (2448891.28)^3$$

$$= 0.33059 \times 1.4686168 \times 10^{19}$$

$$P = 0.485510027 \times 10^{19} \text{ watts}$$

∴ The wind speed in Azare =  $0.485510027 \times 10^{19}$  watts  
 Converting to kilowatts  
 $P = 0.485510027 \times 10^{19} \times 10^{-3}$   
 => The wind power in Azare =  $0.485510027 \times 10^{22}$ kwatts

**5.3 Energy Density:**

Annually energy estimate have been made for the side under consideration using the formular below.

$$E = 7^{1/2} CP [f_i(v) - v_i]^3 \cdot T_i \times 10^{-3} \text{ kwh/m/month}$$

Where

$f_i$  – is the percentage frequency distribution of wind speed  
 $T_i$  – is the corresponding duration of the wind speed in hours that’s interval for one month, and is given as;  
 $T_i = x \ 8760$  for a whole year

The power coefficient  $CP = 0.45$

Example; the energy of a wind in Azare for the 2016:

$$V_i = 5.5 \text{ m/s}$$

$$f_i(v) = 930.76 \text{ m/s}$$

∴  $T_i =$   
 $= 81534.57$

$$E = 7 \times 0.5 \times 0.45 \times [930.76 - 5.5]^3 - 81534.57 \times 10^{-3}$$

$$= 1.575 \times 792120700.1 - 81.53457$$

∴  $E = 792120618.60_{\text{ans}}$

**VI. Analysis**

The statistical analysis of wind energy regime shows that there is potential for wind power generation in Nigeria. **Table ‘1’** gives the daily average wind speed data for Azare, Bauchi State at a height of 10m where an anemometer was placed. **Table ‘2’** shows the expected wind power density and the monthly standard deviation. As estimated from **Table ‘1’**, the wind speed was at its peak in Azare, Bauchi State (2016), in the month of July (145.29) and gradually reduces to 28.15 in October and later it finally increased to 30.44 in December. An accurate estimate of the wind power was obtained from the climatologically data gotten from the meteorological station in Bauchi State. After a careful analysis of the monthly average wind speed for the year (2016). For Azare, Bauchi State; the maximum power density that was extracted from the wind was found to be  $0.45510027 \times 10^{22}$ kw/m<sup>2</sup>. This result confirms that Azare, Bauchi State, is an ideal center for wind power generation. Furthermore, **Table ‘1’**, shows the mean monthly wind speed of 37.39m/s in January, 32.11m/s in February, 39.96m/s in March, 46.48 in April, 49.05m/s in May, 43.64m/s in June, 145.29m/s in July, 34.95m/s in August, 29.82m/s in September, 28.15m/s in October, 113.48 in November and 30.44m/s in December, for the year 2016 in Azare, Bauchi State. However, the minimum mean wind speed occurred in the month of October which is 28.15m/s while the maximum mean wind speed occurred in July which is 145.29m/s. Hence, there is an assurance for a considerably high economic contribution to the generation of electricity in Nigeria.

**VII. Result And Discussion**

**7.1 Result**

At the end of the final analysis, the result was obtained and the summary of the measured wind speed and frequency for Azare, Bauchi State with graph showing the monthly mean wind speed distribution pattern selected in figure 2.

**7.2 Discussion**

The result obtained from calculation of minimal and maximal and speed at the location under observation was 28.15m/s and 145.28m/s for Azare, Bauchi State respectively. The power in the wind that was calculated was about  $0.485510027 \times 10^{22}$ kw/m<sup>2</sup>. The power can be seen in table 1. The energy density was calculated as the product of power and frequency that is:

$$E = NZ \text{ (kw/m}^2\text{)}$$

Or estimated using the relation

$$E = 7^{1/2} \sum_{i=1}^N [(f_i(v)) - (v_i^3) T_i \times 10^3 \text{ kw/m}^2$$

The highest wind speeds were recorded in Azare, Bauchi State.

M O N T H S	EXPECTED WIND POWER (kw/m <sup>2</sup> )	STANDARD DEVIATION
J a n u a r y	1 1 5 9 . 1 2	6 . 1 1
F e b r u a r y	9 3 1 . 2 0	5 . 6 6
M a r c h	1 2 3 8 . 8 4	6 . 3 2
A p r i l	1 4 4 1 . 1 4	6 . 8 1
M a y	1 5 2 0 . 6 8	7 . 0 0
J u n e	1 3 0 9 . 2 2	6 . 6 0
J u l y	4 5 0 4 . 2 9	1 2 . 0 5
A u g u s t	1 0 8 3 . 5 5	5 . 9 1
S e p t e m b e r	8 9 4 . 8 3	5 . 4 6
O c t o b e r	8 7 2 . 7 9	5 . 3 0
N o v e m b e r	3 4 0 4 . 6 0	1 0 . 6 5
D e c e m b e r	9 4 3 . 7 1	5 . 5 1

Table 2: Mean monthly power flux density in kw/m<sup>2</sup> and the standard deviation for Azare, Bauchi State 2016.

From the monthly mean wind speed distribution pattern for the selected site, (figure 1) indicates the largest share in winter months for Azare, Bauchi State. The data observed and cumulative wind speed frequency distribution graph (figure 2) shows or indicates that Nigeria is generally a moderate wind speed region, depending on time and location. Since the mean wind speed exceeds 2.2m/s at the measured height for more than 90% of all months in Azare, Bauchi State, an out in wind is recommended. The wind turbine is usually shut down for wind speed greater than 25m/s that is the cut out of 25m/s are also recommended. Conclusively, in order to collect a climatologically data on a daily basis for twelve months, missing measurement values had to be projected by using values from neighboring stations, it is necessary to check if the station under analysis correlate. One method for carrying out this correlation between two stations is by establishing a scattered graph as shown in (figure 2b): The result obtained has shown that electric power generation using wind energy has a good potential in the country.

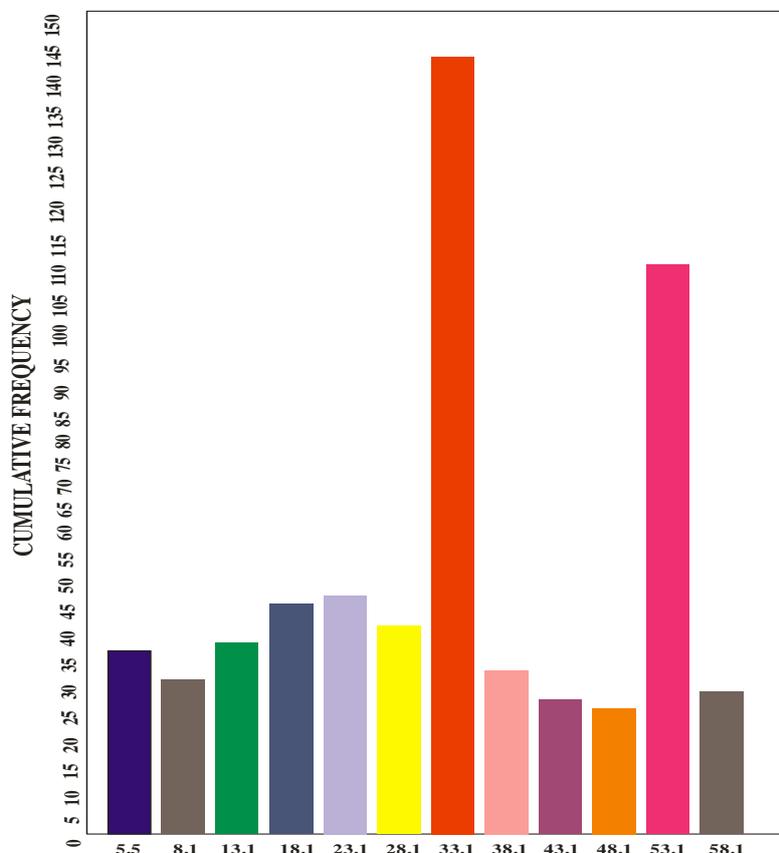


Figure 1; Wind Speed Interval (In M/S)Cumulative Mean Wind Speed Frequency Distribution For Azare, Bauchi State

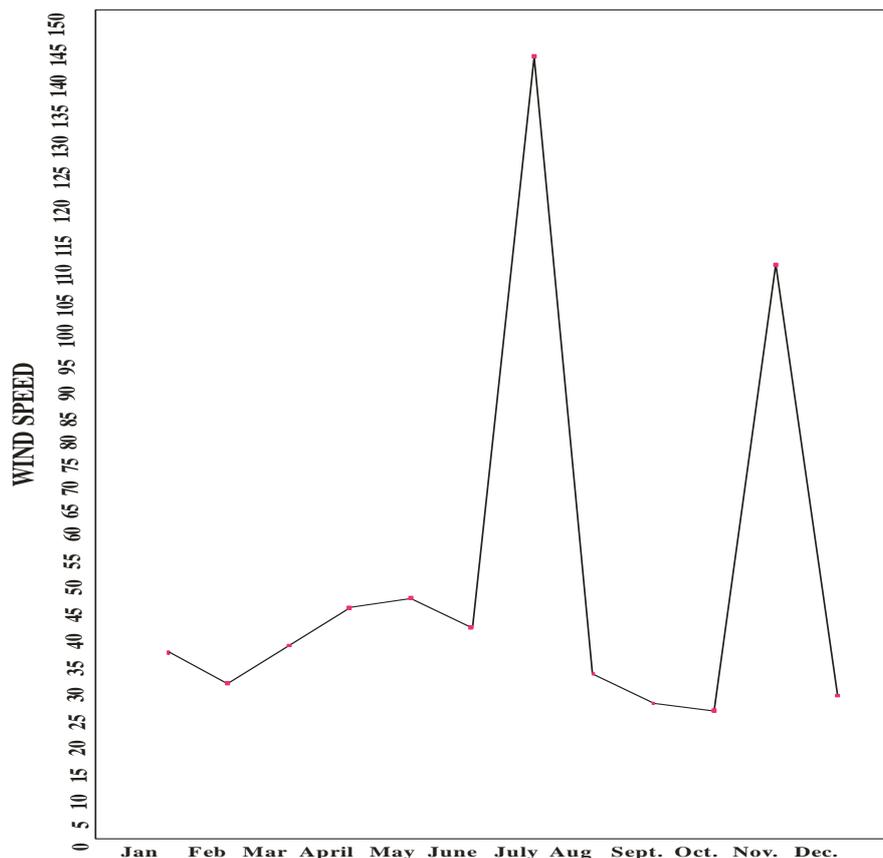


Figure 2; Monthly Mean Wind Speed Distribution Pattern For Azare, Bauchi State

### VIII. Conclusion

From the Analysis, in respect to the data I obtained from Bauchi state Meteorological Agency (Old Airport Meteorological Observers Recorded Data), there is of a fact a good prospect for wind energy utilization in Nigeria. In this research work, a measurement station in the Northeastern part of Nigeria has been used to evaluate certain things i.e. wind distribution, mean wind speed distribution cumulative mean wind speed frequency distribution, monthly mean wind distribution pattern for the unique selected site and wind power. The wind speeds for Azare, Bauchi State, are high enough to support wind power generation in all strong wind regions of the country.

### IX. Recommendation

We also recommend that measurement site like Azare, Bauchi State should be closely scrutinized because they have strong mean wind speeds, which is the basic criteria for wind power generation station.

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